3. Forced Outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

4. Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

6. Base (b) period shall be May 2022, and the base fuel factor is $0.02905 per kWh.

7. The monthly FAC Adjustment Factor will be combined with the monthly OSS Adjustment Factor and billed as one. N N

8. Current (m) period shall be the second month preceding the month in which the combined FAC and OSS is billed. T T

9. The combined monthly FAC and OSS factor shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission. N N N N

CANCELLED

September 1, 2026

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: With Service Rendered
On and After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00113 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director

EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)